

EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 17/12/2009 05:00

Wellbore Name			
WEST KINGFISH W26			
Rig Name 175	Rig Type Platform	Rig Service Type Drilling Rig (Conv)	Company Nabors
Primary Job Type Drilling and Completion		Plan D&C	
Target Measured Depth (mWorking Elev) 3,831.06		Target Depth (TVD) (mWorking Elev) 2,384.01	
AFE or Job Number 609/09013.1.01		Total Original AFE Amount 12,797,234	Total AFE Supplement Amount
Daily Cost Total 627,656		Cumulative Cost 1,975,771	Currency AUD
Report Start Date/Time 16/12/2009 05:00		Report End Date/Time 17/12/2009 05:00	Report Number 3

Management Summary

No accidents, incidents or environmental spills. PTSMs and JSAs held as required.

Pressure test 10-3/4" casing to 1000psi for 15mins. Hazard Hunt. M/U Anadril 9-7/8" RSS BHA, RIH & tag TOC w/ 10klbs at 669m. Circulate 1xBU (seawater), displace well to Accolade, circulate 1xBU (mud). Drill out cement to 737m, KO & drill production hole to 763m. Circulate 3xBU. Conduct PIT to 13.1ppg EMW. Drill 9-7/8" production hole w/Schlumberger Xceed RSS assy from 763m to 995m.

Last Survey: 0.78m Below, 12.18m Right.

Activity at Report Time

Drill 9-7/8" Production hole w/ RSS BHA at 995m.

Next Activity

Continue to drill 9-7/8" Production hole w/ RSS BHA from 995m.

Daily Operations: 24 HRS to 17/12/2009 06:00

Wellbore Name			
MACKEREL A12			
Rig Name Rig 22	Rig Type Platform	Rig Service Type Workover Rig (Conv)	Company Imperial Snubbing Services
Primary Job Type Plug and Abandonment Only		Plan Plug & Abandon Well	
Target Measured Depth (mWorking Elev) 3,562.50		Target Depth (TVD) (mWorking Elev)	
AFE or Job Number 80005762		Total Original AFE Amount 1,790,000	Total AFE Supplement Amount
Daily Cost Total 86,455		Cumulative Cost 804,158	Currency AUD
Report Start Date/Time 16/12/2009 06:00		Report End Date/Time 17/12/2009 06:00	Report Number 8

Management Summary

Wait on residue cement to harden. RIH with 4" drill pipe & tag HUD @ 3514m. Pump 10bbl cement plug, POOH to 3339m. Wait on cement to harden. Rih and tag at 3487m. Pressure test cement plug and had injectivity rate of 4bpm at 920psi. Discuss options with WW Superintendent and decision made to pooh and test casing with RTTS. Pooh with DP back to m 2320m.

Activity at Report Time

Continue to pooh with 4" DP.

Next Activity

Pick up 7-5/8" casing scraper and rih to 3329m

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Daily Operations: 24 HRS to 17/12/2009 06:00

Wellbore Name			
TUNA A7			
Rig Name Wireline	Rig Type Platform	Rig Service Type Wireline Unit	Company Halliburton / Schlumberger
Primary Job Type Workover PI		Plan SBHP, FBHP, PLT, RST, Plug & Perf	
Target Measured Depth (mWorking Elev) 2,689.20		Target Depth (TVD) (mWorking Elev)	
AFE or Job Number 602/09033.1.01		Total Original AFE Amount 590,000	Total AFE Supplement Amount
Daily Cost Total 25,085		Cumulative Cost 93,964	Currency AUD
Report Start Date/Time 16/12/2009 06:00		Report End Date/Time 17/12/2009 06:00	Report Number 4

Management Summary

Rih to HUD and stand by on operator to flow the well until stable. Conduct a PLT and RST flowing survey over intervals 2150 mtrs to 2751(HUD) mtrs and 2050 mtrs to 2095 mtrs(inside tubing). Pooh and lay down lubricator.

Activity at Report Time

SDFN

Next Activity

Rig down off well and rig up on the A-1L

Daily Operations: 24 HRS to 17/12/2009 05:00

Wellbore Name			
SOUTH EAST REMORA-1			
Rig Name Ocean Patriot	Rig Type Semi-Submersible	Rig Service Type Drilling Rig (Conv)	Company Diamond Offshore
Primary Job Type Drilling		Plan Drill, Evaluate then P&A	
Target Measured Depth (mWorking Elev) 3,936.08		Target Depth (TVD) (mWorking Elev) 3,671.99	
AFE or Job Number 607/ 09000.1		Total Original AFE Amount 41,700,820	Total AFE Supplement Amount
Daily Cost Total 611,620		Cumulative Cost 2,817,740	Currency AUD
Report Start Date/Time 16/12/2009 05:00		Report End Date/Time 17/12/2009 05:00	Report Number 2

Management Summary

1 incidents (HLV), no environmental spills. Continue to tow the rig with AHV Tourmaline (AHV Coral on stand-by) to SER-1 well location. Avg. tow speed: 4.5knts. Distance to go (at the report time) 63 nm. Current ETA to SER-1 well location 13:00hrs, 17-Dec-09 (Thursday).

Activity at Report Time

Tow rig to SER-1 well location

Next Activity

Tow rig to SER-1 Location, run anchors